



STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI
GOVERNOR

DAVID P. LITTELL
COMMISSIONER

R.C. & Sons Paving of Augusta, Inc.
Kennebec County
Augusta, Maine
A-1016-71-A-N (SM)

Departmental
Findings of Fact and Order
Air Emission License

After review of the air emission license application, staff investigation reports, and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., §344 and §590, the Department finds the following facts:

I. REGISTRATION

A. Introduction

R.C. & Sons Paving of Augusta, Inc. has applied for an air emission license, permitting the operation of a hot mix asphalt plant and ancillary equipment in Augusta, Maine.

B. Emission Equipment

The following equipment is addressed in this license:

Asphalt Plant

Equipment	Process Rate (tons/hour)	Design Capacity Firing Rate	Control Devices	Date of Manufacture
asphalt plant	120	40 MMBtu/hr, #2 fuel oil and waste oil	Baghouse	2003 (proposed 2009 installation date)

Heating Equipment

Equipment	Maximum Capacity	Maximum Firing Rate	Fuel Type
Boiler #1 (Asphalt tank heater)	1.26 MMBtu/hr	9 gal/hr	#2 fuel oil

AUGUSTA
17 STATE HOUSE STATION
AUGUSTA, MAINE 04333-0017
(207) 287-7688 FAX: (207) 287-7826
RAY BLDG., HOSPITAL ST.

BANGOR
106 HOGAN ROAD
BANGOR, MAINE 04401
(207) 941-4570 FAX: (207) 941-4584

PORTLAND
312 CANCO ROAD
PORTLAND, MAINE 04103
(207) 822-6300 FAX: (207) 822-6303

PRESQUE ISLE
1235 CENTRAL DRIVE, SKYWAY PARK
PRESQUE ISLE, MAINE 04769-2094
(207) 764-0477 FAX: (207) 760-3143

Generator Unit

Equipment	Maximum Capacity	Maximum Firing Rate	Fuel Type	Date of Manufacture
Generator #1	2.5 MMBtu/hr	18 gal/hr	Diesel/#2 fuel (0.05% sulfur)	2009

C. Application Classification

The proposed R.C. & Sons Paving of Augusta, Inc. application is classified as minor based on the facility licensed emissions (below 100 tons/year for PM, SO₂, NO_x, and CO, and 50 tons/year for VOC). The application has been processed through *Major and Minor Source Air Emission License Regulations*, 06-096 CMR 115 (last amended December 24, 2005). With the fuel limit on the hot mix asphalt plant, the facility is restricted below the major source thresholds and is considered to be a synthetic minor.

II. BEST PRACTICAL TREATMENT

A. Introduction

In order to receive a license the applicant must control emissions from each unit to a level considered by the Department to represent Best Practical Treatment (BPT), as defined in *Definitions Regulation*, 06-096 CMR 100 (last amended December 24, 2005). Separate control requirement categories exist for new and existing equipment as well as for those sources located in designated non-attainment areas.

BPT for new sources and modifications requires a demonstration that emissions are receiving Best Available Control Technology (BACT), as defined in 06-096 CMR 100. BACT is a top-down approach to selecting air emission controls considering economic, environmental and energy impacts.

Process Description

The proposed operation for R.C. & Sons Paving of Augusta, Inc. includes a hot mix asphalt plant, an asphalt heater, and a generator. The heater is part of the process and the generator will provide power.

B. Asphalt Plant

The hot mix asphalt plant fires #2 fuel oil which meets the criteria in ASTM D396 (maximum sulfur content of 0.5%) and specification waste oil, with a sulfur content not to exceed 0.7%. Fuel use shall not exceed 300,000 gallons per calendar year.

The hot mix asphalt plant was manufactured in 2003 and is therefore subject to EPA New Source Performance Standards (NSPS) 40 CFR Part 60, Subpart I, *Standards of Performance for Hot Mix Asphalt Facilities*. Subpart I is applicable to facilities manufactured after June 11, 1973. The facility is also subject to 40 CFR Part 60, Subpart A, *General Provisions* including the notification and recordkeeping requirements of 40 CFR Part 60.7 and the initial performance test requirements of 40 CFR Part 60.8 (testing within 60 days after achieving the maximum operation production rate, but not later than 180 days after initial startup).

The BPT emission limits for the hot mix asphalt plant were based on the following:

- PM/PM₁₀ – 0.03 gr/dscf and 12,380 dscfm; 3.17 lb/hr
- SO₂ – combustion of #2 fuel oil (0.5% sulfur max.); 20.1 lb/hr
- NO_x – 0.12 lb/ton from AP-42, Table 11.1-5 (dated 3/04) for batch mix; 14.4 lb/hr
- CO – 0.4 lb/ton from AP-42, Table 11.1-5 (dated 3/04) for batch mix; 48.0 lb/hr
- VOC – 0.0082 lb/ton from AP-42, Table 11.1-6 (dated 3/04) for batch mix; 0.98 lb/hr
- Opacity – 06-096 CMR 101, *Visible Emission Regulation*: Visible emissions from the asphalt baghouse shall not exceed 20% on a six (6) minute block average basis, except for no more than two (2) six (6) minute block averages in a 3-hour period.

BACT and NSPS require the hot mix asphalt plant to vent to a baghouse. The performance of the baghouse shall be constantly monitored by either one of the following at all times the hot mix asphalt plant is operating:

1. PM detector – when the detector signals excessive PM concentrations in the exhaust stream, R.C. & Sons Paving of Augusta, Inc. shall take corrective action within 24 hours, or immediately if opacity exceeds 20%.
2. Personnel with a current EPA Method 9 visible emissions certification – when the opacity exceeds 20%, the hot mix asphalt plant is operating with insufficient control and corrective action shall be taken immediately.

General process emissions from the hot mix asphalt plant shall be controlled so as to prevent visible emissions in excess of 20% opacity on a six (6) minute block average basis except for no more than one (1) six (6) minute block average in a 1-hour period.

R.C. & Sons Paving of Augusta, Inc. may process up to 10,000 cubic yards per year of soil contaminated by gasoline or #2 fuel oil without prior approval from the Department. This limit may be exceeded with written authorization from the Department. The plant owner or operator shall notify the Department at least 24 hours prior to processing the contaminated soil and specify the contaminating fuel and quantity, origin of the soil and fuel and the disposition of the contaminated soil.

R.C. & Sons Paving of Augusta, Inc. shall not process soils which are classified as hazardous waste or which have unknown contaminants.

When processing contaminated soils, R.C. & Sons Paving of Augusta, Inc. shall maintain records which specify the quantity and type of contaminant in the soil as well as the origin and characterization of the contaminated soil. In addition, when processing contaminated soil, R.C. & Sons Paving of Augusta, Inc. shall maintain records of processing temperature, asphalt feed rates and dryer throughput on an hourly basis. The material shall be handled in accordance with the requirements of the Bureau of Remediation and Waste Management.

C. Boiler #1

Boiler #1 has a maximum capacity of 1.26 MMBtu/hr, firing #2 fuel oil which meets the criteria in ASTM D396 (maximum sulfur content of 0.5%). The boiler was manufactured in 2003 and is proposed to be installed in 2009. The fuel fired in boiler #1 shall be included in the asphalt plant fuel use limit of 300,000 gallons/year.

The BACT emission limits for the boiler were based on the following:

PM/PM₁₀ – 2 lb/1000 gal, AP-42, Table 1.3-1 (dated 9/98); 0.02 lb/hr
SO₂ – combustion of ASTM #2 fuel oil; 0.63 lb/hr
NO_x – 20 lb/1000 gal, AP-42, Table 1.3-1 (dated 9/98); 0.18 lb/hr
CO – 5 lb/1000 gal, AP-42, Table 1.3-1 (dated 9/98); 0.05 lb/hr
VOC – 0.34 lb/1000 gal, AP-42, Table 1.3-3 (dated 9/98); 0.003 lb/hr
Opacity – 06-096 CMR 101: Visible emissions shall not exceed 20% opacity on a 6 minute block average basis, except for no more than one (1) six (6) minute block average in a 3 hour period.

D. Generator #1

Generator #1 has a maximum capacity of 2.5 MMBtu/hr (225 kw), firing #2/diesel fuel oil. The generator was manufactured in 2009 and is proposed to be installed in 2009. The fuel fired in generator #1 shall be limited to 20,000 gallons/year on a calendar basis.

Generator #1 was ordered after July 11, 2005 and manufactured after April 1, 2006. Therefore, Generator #1 is subject to New Source Performance Standards 40 CFR Part 60, Subpart III, *Standards of Performance for Stationary Compression Ignition Internal Combustion Engines*. 40 CFR Part 60, Subpart III includes fuel sulfur content requirements and PM, CO, and NO_x + VOC emission requirements. Compliance with the emission requirements shall be demonstrated by certification from the manufacturer that this engine class meets the appropriate Tier standards.

The BACT emission limits for the generator were based on the following:

PM/PM₁₀ –0.31 lb/MMBtu from AP-42, Table 3.3-1, dated 10/96; 0.78 lb/hr
SO₂ –combustion of #2/diesel fuel oil with a maximum sulfur content not to exceed 500 ppm (0.05% sulfur); 0.13 lb/hr
Beginning October 1, 2010, combustion of #2/diesel fuel oil with a max. sulfur content not to exceed 15 ppm (0.0015% sulfur); 0.004 lb/hr
NO_x –4.41 lb/MMBtu from AP-42, Table 3.3-1, dated 10/96; 11.11 lb/hr
CO –0.95 lb/MMBtu from AP-42, Table 3.3-1, dated 10/96; 2.4 lb/hr
VOC –0.36 lb/MMBtu from AP-42, Table 3.3-1, dated 10/96; 0.91 lb/hr
Opacity –06-096 CMR 101: Visible emissions shall not exceed 20% opacity on a 6 minute block average basis, except for no more than two (2) six (6) minute block averages in a 3 hour period.

E. Stock Piles and Roadways

Per 06-096 CMR 101, visible emissions from a fugitive emission source shall not exceed an opacity of 20%, except for no more than five (5) minutes in any 1-hour period. Compliance shall be determined by an aggregate of the individual fifteen (15)-second opacity observations which exceed 20% in any one (1) hour.

F. Facility Emissions

R.C. & Sons Paving of Augusta, Inc. shall be restricted to the following annual emissions, based the calendar year asphalt plant limit of 300,000 gallons of ASTM #2 fuel oil and the generator limit of 20,000 gallons of #2 fuel oil at 0.05% sulfur:

Total Licensed Annual Emissions for the Facility
(used to calculate the annual license fee)

	PM	PM₁₀	SO₂	NO_x	CO	VOC
Asphalt Plant (boiler included in asphalt plant fuel limit)	1.7	1.7	10.6	7.6	25.2	0.5
Generator	0.4	0.4	0.07	6.2	1.3	0.5
Total	2.1	2.1	10.7	13.8	26.5	1.0

III. AMBIENT AIR QUALITY ANALYSIS

According to 06-096 CMR 115, the level of air quality analyses required for a new source shall be determined on a case-by-case basis if the emissions are less than the following:

<u>Pollutant</u>	<u>TPY</u>
PM	25
PM ₁₀	25
SO ₂	50
NO _x	100
CO	250

Based on the licensed emissions and similarity to other sources, R.C. & Sons Paving of Augusta, Inc. is not required to submit an ambient air quality analysis for this new license.

ORDER

Based on the above Findings and subject to conditions listed below the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-1016-71-A-N, subject to the following conditions.

Severability. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

STANDARD CONDITIONS

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples, conducting inspections, or examining and copying records relating to emissions. [06-096 CMR 115]
- (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115. [06-096 CMR 115]
- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both. [06-096 CMR 115]
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request. [06-096 CMR 115]
- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to 38 M.R.S.A. § 353. [06-096 CMR 115]
- (6) The license does not convey any property rights of any sort, or any exclusive privilege. [06-096 CMR 115]
- (7) The licensee shall maintain and operate all emission units and air pollution systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions. [06-096 CMR 115]

- (8) The licensee shall maintain sufficient records to accurately document compliance with emission standards and license conditions and shall maintain such records for a minimum of six (6) years. The records shall be submitted to the Department upon written request. [06-096 CMR 115]
- (9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for a renewal of a license or amendment shall not stay any condition of the license. [06-096 CMR 115]
- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been necessary in order to maintain compliance with the conditions of the air emission license. [06-096 CMR 115]
- (11) In accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department, the licensee shall:
 - A. perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:
 - 1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department that equipment may be operating out of compliance with emission standards or license conditions; or
 - 2. pursuant to any other requirement of this license to perform stack testing.
 - B. install or make provisions to install test ports that meet the criteria of 40 CFR Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and
 - C. submit a written report to the Department within thirty (30) days from date of test completion.[06-096 CMR 115]
- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:
 - A. within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department; and

- B. the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated under normal and representative process and operating conditions, except to the extent that the facility can prove to the satisfaction of the Department that there were intervening days during which no violation occurred or that the violation was not continuing in nature; and
 - C. the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.
- [06-096 CMR 115]
- (13) Notwithstanding any other provisions in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement. [06-096 CMR 115]
 - (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emission and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation. [06-096 CMR 115]
 - (15) Upon written request from the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such a manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status. [06-096 CMR 115]

SPECIFIC CONDITIONS

(16) Hot Mix Asphalt Plant

A. Fuel Use

1. R.C. & Sons Paving of Augusta, Inc. shall be limited to the use of 300,000 gallons per calendar year of #2 fuel oil meeting the criteria in ASTM D396 (not to exceed 0.5% sulfur) and specification waste oil (not to exceed 0.7% sulfur), in the hot mix asphalt plant.

2. Fuel use records and receipts for the hot mix asphalt plant shall be maintained for at least six years and made available to the Department upon request. Fuel use records shall be kept on a monthly and calendar basis.
 3. A log shall be maintained recording the quantity and analyzed test results of all specification waste oil fired in the asphalt plant.
[06-096 CMR 115, BACT]
- B. Emissions from the hot mix asphalt plant shall vent to a baghouse, and all components of the asphalt plant shall be maintained so as to prevent PM leaks. [06-096 CMR 115, BACT]
- C. The performance of the baghouse shall be constantly monitored by either one of the following at all times the hot mix asphalt plant is operating [06-096 CMR 115, BACT]:
1. PM detector – when the detector signals excessive PM concentrations in the exhaust stream, R.C. & Sons Paving of Augusta, Inc. shall take corrective action within 24 hours, or immediately if opacity exceeds 20%.
 2. Personnel with a current EPA Method 9 visible emissions certification – when the opacity exceeds 20%, the asphalt plant is operating with insufficient control and corrective action shall be taken immediately.
- D. To document maintenance of the baghouse, the licensee shall keep a maintenance log recording the date and location of all bag failures as well as all routine maintenance. The maintenance log shall be kept on-site at the asphalt plant location. [06-096 CMR 115, BACT]
- E. Emissions from the baghouse shall not exceed the following [06-096 CMR 115, BACT]:

<u>Pollutant</u>	<u>grs/dscf</u>	<u>lb/hr</u>
PM	0.03	3.17
PM ₁₀	-	3.17
SO ₂	-	20.1
NO _x	-	14.4
CO	-	48.0
VOC	-	0.98

- F. Opacity from the baghouse is limited to no greater than 20% on a six (6) minute block average basis, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period. [06-096 CMR 101]

- G. General process emissions from the hot mix asphalt plant shall be controlled so as to prevent visible emissions in excess of 20% opacity on a six (6) minute block average basis except for no more than one (1) six (6) minute block average in a 1-hour period. [06-096 CMR 101]
- H. R.C. & Sons Paving of Augusta, Inc. may process up to 10,000 cubic yards per year of soil contaminated by gasoline or #2 fuel oil without prior approval from the Department. This limit may be exceeded with written authorization from the Department. The plant owner or operator shall notify the Department at least 24 hours prior to processing the contaminated soil and specify the contaminating fuel and quantity, origin of the soil and fuel and the disposition of the contaminated soil. [38 MSRA §608-A, and 06-096 CMR 115, BACT]
- I. R.C. & Sons Paving of Augusta, Inc. shall not process soils which are classified as hazardous waste or which have unknown contaminants. [06-096 CMR 115, BACT]
- J. When processing contaminated soils, R.C. & Sons Paving of Augusta, Inc. shall maintain records which specify the quantity and type of contaminant in the soil as well as the origin and characterization of the contaminated soil. In addition, when processing contaminated soil, R.C. & Sons Paving of Augusta, Inc. shall maintain records of processing temperature, asphalt feed rates and dryer throughput on an hourly basis. The material shall be handled in accordance with the requirements of the Bureau of Remediation and Waste Management. [06-096 CMR 115, BACT]
- K. The Hot Mix Asphalt Plant is subject to 40 CFR Part 60 Subparts A and I, and R.C. & Sons Paving of Augusta, Inc. shall comply with all applicable requirements, including the notification and recordkeeping requirements of 40 CFR Part 60.7 and the initial performance test requirements of 40 CFR Part 60.8 (testing within 60 days after achieving the maximum operation production rate, but not later than 180 days after initial startup).

(17) Boiler #1

- A. Boiler #1 shall fire #2 fuel oil meeting the criteria of ASTM D396. Compliance shall be demonstrated by fuel records from the supplier showing the quantity and type of fuel delivered. Annual fuel use for the boiler shall be included in the 300,000 gallon/year limit for the asphalt batch plant. [06-096 CMR 115, BACT]

- B. Emissions from the boiler shall not exceed the following [06-096 CMR 115, BACT]:

	PM (lb/hr)	PM ₁₀ (lb/hr)	SO ₂ (lb/hr)	NO _x (lb/hr)	CO (lb/hr)	VOC (lb/hr)
Boiler #1 (1.26 MMBtu/hr)	0.02	0.02	0.63	0.18	0.05	0.003

- C. Visible emissions from boiler #1 shall not exceed 20% opacity on a six (6) minute block average, except for no more than one (1) six (6) minute block averages in a continuous 3-hour period. [06-096 CMR 101]

(18) **Generator #1**

A. Fuel Use

1. Generator #1 shall fire only diesel fuel with a maximum sulfur content not to exceed 500 ppm (0.05% sulfur). [40 CFR 60.4207(a)]
2. Beginning October 1, 2010, Generator #1 shall fire only diesel fuel with a maximum sulfur content not to exceed 15 ppm (0.0015% sulfur). [40 CFR 60.4207(b)]
3. Total fuel use for Generator #1 shall not exceed 20,000 gal/yr of diesel fuel. Compliance shall be demonstrated by fuel records from the supplier showing the quantity and type of fuel delivered. Records of annual fuel use shall be kept on a monthly and calendar basis. [06-096 CMR 115, BACT]

- B. Emissions from the generator shall not exceed the following [06-096 CMR 115, BACT]:

	PM (lb/hr)	PM ₁₀ (lb/hr)	SO ₂ (lb/hr)	NO _x (lb/hr)	CO (lb/hr)	VOC (lb/hr)
Generator #1 (2.52 MMBtu/hr)	0.78	0.78	0.13	11.11	2.4	0.91

- C. Visible emissions from the generator shall not exceed 30% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period. [06-096 CMR 101]
- D. Generator #1 is subject to PM, CO, and NO_x + VOC emission requirements set forth in 40 CFR 60, Subpart III. Compliance with these emission requirements shall be demonstrated by certification from the manufacturer that this engine class meets the appropriate Tier standards. [40 CFR 60, Subpart III]

- E. R.C. & Sons Paving of Augusta, Inc. shall operate and maintain Generator #1 in accordance with the manufacturer's written instructions. R.C. & Sons Paving, Inc shall not change settings that are not approved in writing by the manufacturer. [40 CFR 60.4211(a)]

(19) Stockpiles and Roadways

Visible emissions from a fugitive emission source shall not exceed an opacity of 20%, except for no more than five (5) minutes in any 1-hour period. Compliance shall be determined by an aggregate of the individual fifteen (15)-second opacity observations which exceed 20% in any one (1) hour. [06-096 CMR 101]

(20) Equipment Relocation [06-096 CMR 115, BACT]

- A. R.C. & Sons Paving of Augusta, Inc. shall notify the Bureau of Air Quality, by a written notification at least 48 hours prior to relocation of any equipment carried on this license. Written notice may be sent by mail, facsimile (fax), or e-mail. Notification sent by mail shall be sent to the address below or to a Department Regional Office:

Attn: Relocation Notice
Maine DEP
Bureau of Air Quality
17 State House Station
Augusta, ME 04333-0017

Equipment relocation notification can also be done on-line with e-notice at www.maine.gov/dep/air/compliance/forms/relocation. The notification shall include the address of the equipment's new location, an identification of the equipment and the license number pertaining to the relocated equipment.

- B. Written notification shall also be made to the municipality where the equipment will be relocated, except in the case of an unorganized territory where notification will be made to the respective county commissioners.

(21) R.C. & Sons Paving of Augusta, Inc. shall keep a copy of this Order on site, and have the operator(s) be familiar with the terms of this Order. [06-096 CMR 115, BACT]

R.C. & Sons Paving of Augusta, Inc.
Kennebec County
Augusta, Maine
A-1016-71-A-N (SM)

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Departmental
Findings of Fact and Order
Air Emission License

- (22) R.C. & Sons Paving of Augusta, Inc. shall notify the Department within 48 hours and submit a report to the Department on a quarterly basis if a malfunction or breakdown in any component causes a violation of any emission standard [38 M.R.S.A. §605-C].

DONE AND DATED IN AUGUSTA, MAINE THIS 1st DAY OF June, 2009.

DEPARTMENT OF ENVIRONMENTAL PROTECTION

BY: James P. Little
DAVID P. LITTELL COMMISSIONER

The term of this license shall be five (5) years from the signature date above.

PLEASE NOTE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES

Date of initial receipt of application: May 4, 2009

Date of application acceptance: May 4, 2009

Date filed with the Board of Environmental Protection: _____

This Order prepared by Kathleen E. Tarbuck, Bureau of Air Quality.

